FEB 2 3 1989

21-E SITE ASSESSMENT

GRAVES TEXACO

Uncas Avenue Oak Bluffs, Massachusetts

February 1989

Prepared For:

Robert Graves
Graves Machine Company
Uncas Avenue
Oak Bluffs, Massachusetts

Prepared By:

Saunders Associates
P. O. Box 2646
Vineyard Haven, Massachusetts 02568
(508) 693-1578

EXECUTIVE SUMMARY

A Chapter 21E Site Assessment for the Graves Texaco property in Oak Bluffs, Massachusetts, has been conducted by Saunders Associates, based on review of state and local records, historical review, subsurface exploration and water quality analyses. The findings of the site assessment are summarized below:

- 1. A significant release of gasoline, most likely leaking from the underground storage tanks located on the site, has occurred. Evidence of the leak includes:
 - a) high levels of volatile gases surrounding the tanks;
 - b) 3 inches of floating gasoline product found on top of the water table in a monitoring well located near the underground tanks; and
 - c) high levels of volatile compounds dissolved in a water sample collected from this same well.
- 2. An area south of the main building has been used for dumping waste oil in the past. Although very little volatile compounds are present in these soils, a composite sample showed moderately high levels of hydrocarbons.
- 3. Several isolated spills were detected on the site including in a drum storage area and adjacent to an old hydraulic lift within the building.
- 4. Further evaluation is necessary to determine the extent of contamination on the site.

Craig & Founders
Principal/Hydrogeologist

TABLE OF CONTENTS

- 1.0 SITE OWNERSHIP AND LOCATION
- 2.0 SITE DESCRIPTION AND ENVIRONMENTAL CHARACTERISTICS
- 3.0 SITE HISTORY
- 4.0 SUMMARY OF SITE INSPECTION AND SUBSURFACE INVESTIGATION
- 5.0 CONCLUSIONS

REFERENCES

FIGURES

- Figure 1: Town of Oak Bluffs Assessor's Map 11
- Figure 2: U.S.G.S. Quadrangle Map -- Edgartown
- Figure 3: Graves Texaco Site Plan
- Figure 4: Reconnaissance Soil Gas Survey Location Map
- Figure 5: Monitoring Well Locations
- Figure 6: Zone of Contribution Farm Neck Well

APPENDICES

- A. Soil Boring Logs
- B. Soil Gas Measurements
- C. Water Quality and Soil Analyses

INVESTIGATION REPORT FOR SITE CERTIFICATION RELATIVE TO HAZARDOUS MATERIALS

1.0 SITE OWNERSHIP AND LOCATION

1.1 Site Owner: Robert Graves

Graves Machine Company

Uncas Avenue

Oak Bluffs, MA 02557

(508) 693-5070

Date of Ownership: September 1984-Present

1.2 Site Location: Uncas Avenue

Oak Bluffs, MA 02557

County: Dukes County

Assessor's Plat: Map 11, Lot 153 (Figure 1)

USGS Quadrangle: Edgartown (Figure 2)

2.0 SITE DESCRIPTION AND ENVIRONMENTAL CHARACTERISTICS

2.1 Site Description:

The .25-acre site is situated in a commercial area of Oak Bluffs, which abuts residentially developed land to the south and west. The 3,250 ft.² concrete block wall structure occupies much of the site area.

The surrounding area is predominantly flat-lying and gently slopes to the east toward Vineyard Sound which is found 1,800 feet east of the site. Farm Pond, a brackish water pond, is located 1,000 feet southeast of the property. Oak Bluffs Harbor is situated 1,600 feet directly north of the property.

2.2 Site Layout (Figure 3):

Site Boundaries: North: Cottage City Supply (now

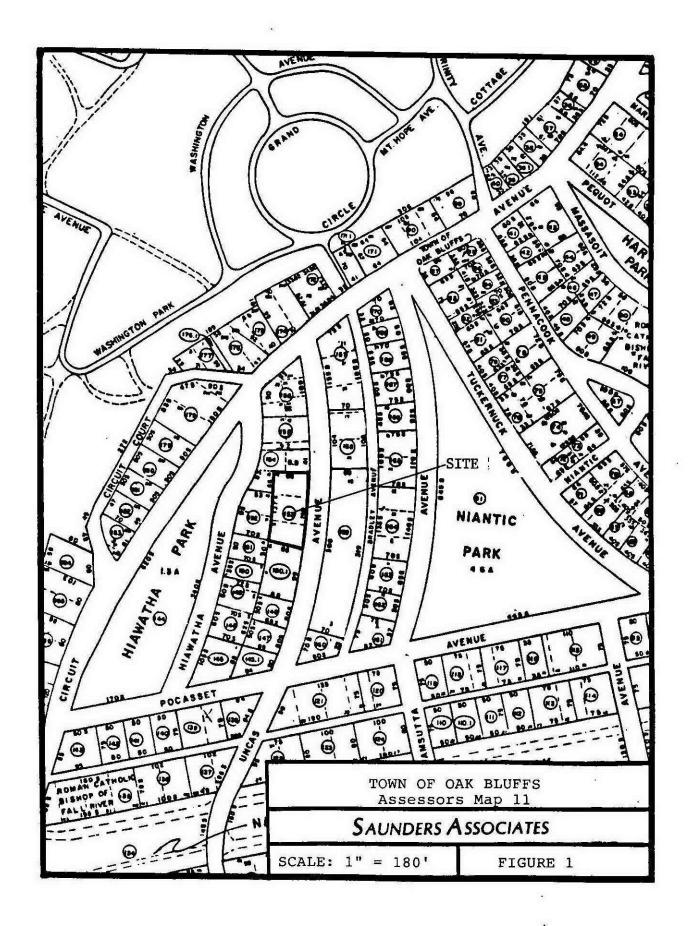
being renovated for Grand

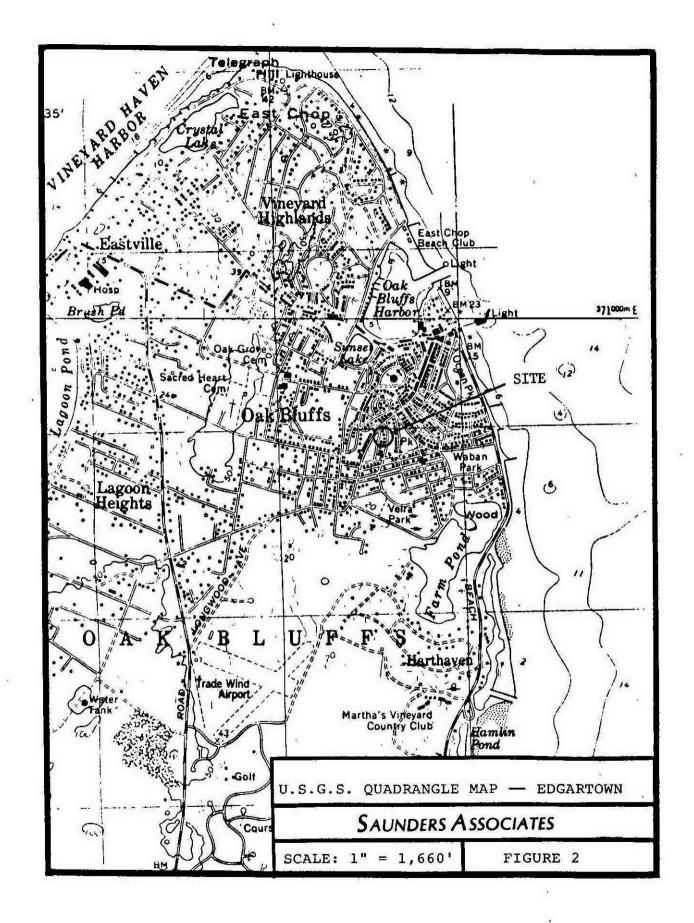
Central Rental)

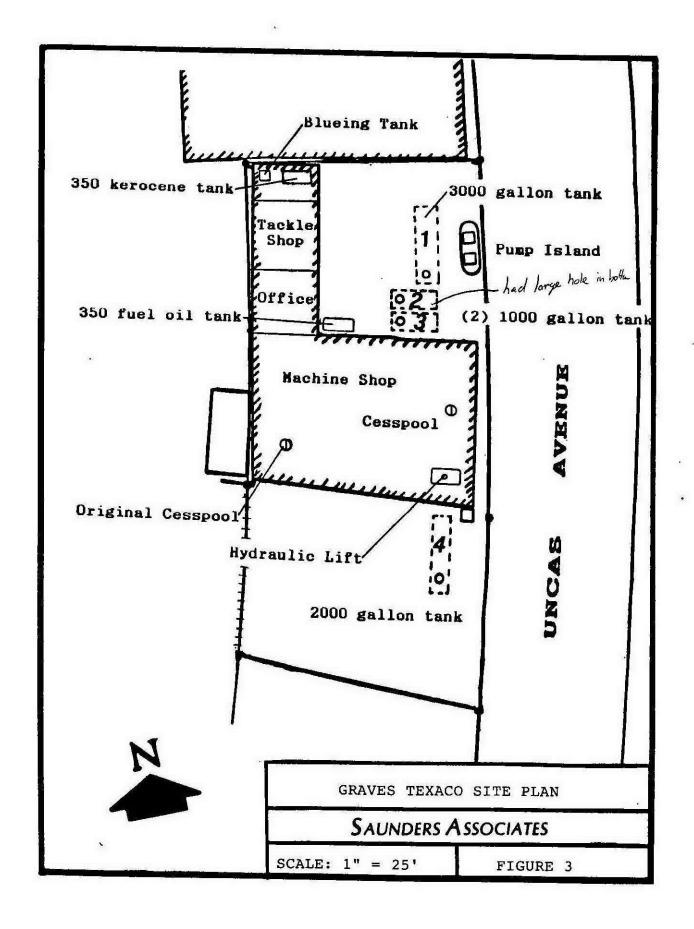
East : Uncas Avenue Power Substation

South: Apartment Building

West : Houses; Rental Property







Roads:

The property fronts on Uncas Avenue.

Building and Parking Area:

The location of the one-story building (3,250 ft.²) is shown on Figure 3. Limited parking is available adjacent to the office and tackle shop. Street parking is available on the opposite side of Uncas Avenue.

Fences:

One wood fence divides the vacant lot south of the building from the residence to the west.

Site Utilities:

Electricity and telephone are serviced above ground. The connection is found on the southeastern corner of the building. Water is serviced underground midway through the eastern wall of the machine shop.

On-site Drinking Water:

Drinking water is made available from the Town of Oak Bluffs municipal wells.

Ponds, Streams and Wetlands:

Vineyard Sound: 1,800 feet to the east.

Farm Pond: 1,600 feet to the southeast.

Oak Bluffs Harbor: 1,800 feet to the north.

Sunset Lake: 1,600 feet to the north-northeast.

No wetlands are found on site or in the immediate vicinity.

Flood Plains:

The site lies in Zone C outside of the predicted 100-year flood zone.

2.3 Site Waste-water Information:

Waste water produced on site comes from a small bathroom located within the machine shop. Waste water is handled through a cesspool located under the slab adjacent to the bathroom. The cesspool is pumped twice annually indicating some problem with leaching. The original cesspool located under the slab near the western wall of the machine shop (Figure 3) is dry. No floor drains presently exist in the building.

2.4 On-site Storage of Hazardous Materials:

Above/Underground Tanks:

Above Ground:

350-Gallon Fuel Oil -- located outside of the office area

350-Gallon Kerosene -- located within the building Underground:

Tank 1 -- 3,000 Gallon:

- 1) contains unleaded regular gasoline
- 2) installed in the 40's
- 3) Fiberglassed (armor-coated) in 1985
- 4) no record of testing

Tanks 2 & 3 -- each 1,000 Gallon:

- 1) contains unleaded super gasoline
- 2) installed in the 40's
- 3) no cathodic protection or armor coating
- 4) no record of testing

Tank 4 -- 200 Gallon:

- contains diesel (4 inches -- approximately 25 gallons)
- 2) abandoned prior to present ownership
- no reported cathodic protection or armor coating
- 4) installation date unknown, it is believed to be a newer tank
- 5) no record of testing

2.4 On-site Storage of Hazardous Materials:

Other:

Other hazardous waste used and stored on site include the following:

- Light machine oils are used in the machine shop. Because these oils are consumed by heat in machinery, no waste is produced.
- 2) A blueing bath is used for blackening machined metal parts. The principal material used in the baths is nickel penetrate.
- 3) A hydraulic lift, located in the machine shop, has been out of use for over 20 years. It was reported to have not functioned (possible leakage) for several years.

3.0 SITE HISTORY

3.1 Zoning:

Present Classification: B-1 -- Commercially Zoned.

3.2 Current and Former Uses of the Site:

The site is presently used as a 1) machine shop and office, 2) Texaco station, supplying gasoline and kerosene, and 3) a tackle shop. The machine shop does precision machine work as well as some welding. No degreasers or chemicals, associated with electronic fabrication, are utilized on site. The vacant lot south of the machine shop is used for storing scrap metal, boats, etc. Several drums containing kerosene are stored in this area.

The gas station was established in the early 40's and consisted of existing tanks (1, 2 and 3) and a small building of approximately 600 square feet. The station has been run under several different owners since being established by William DeBettencourt. In the 50's the concrete block structure was built and used for automobile maintenance. The area presently housing the office, tackle shop and blueing room was used for automobile storage. During this period it was reported that considerable waste oil was discarded in the area south of the building.

During the 60's a new owner added the present southeast corner of the building, which contains a hydraulic lift. The station was leased to separate operators, who continued to sell gasoline and repair automobiles. Some Fiberglas boat building was carried out during part of this time.

The building was bought and converted to its present use by Robert Graves in 1984.

3.3 Current and Former Uses of Surrounding Properties:

Properties north of the site are owned by Cottage City Supply Company, which sells building materials. The building just north of the Graves Texaco site is presenting being renovated for an equipment rental business. Formerly these buildings were owned by the Town of Oak Bluffs and operated by the Highway Department. No fuel was stored on site.

Lots west and south of the site are presently occupied by single-family residences and apartments.

The lot directly across Uncas Avenue is used as a substation for Commonwealth Electric. Over 40 years ago this area was used for supplying natural gas to the Town of Oak Bluffs. A large pit and gas storage tank were present on the site at that time.

3.4 Environmental Permits:

Tanks are registered under Federal underground tank regulations with the Massachusetts Department of Public Safety.

No record of tank testing was known.

3.5 Summary of Prior Citations or Fines for Violations of Environmental Regulations:

None.

3.6 Persons Interviewed Relative to Site History and Use:

Person Interviewed	Relationship to Site	Address
Robert Graves	Owner	Graves Machine & Tool Company Uncas Avenue Oak Bluffs, MA 02557 (508) 693-5070
Donald Muckerheide	Former leasee	Dukes County Avenue Oak Bluffs, MA 02557 (508) 693-4219
Nelson DeBettencourt	Nephew of original owner	DeBettencourt & Sons Inc. New York Avenue Oak Bluffs, MA 02557
Doug Seward	Oil supplier	(508) 693-0751 R. M. Packer Co., Inc. Beach Road Vineyard Haven, MA 02568
Roger Wey	Orman of abut	(508) 693-0900
Roger wey	Owner of abut- ting property	Cottage City Supply Uncas Avenue Oak Bluffs, MA 02557
Herbert Combra	Supervisor	Oak Bluffs Highway Department County Road Oak Bluffs, MA 02557 (508) 693-0072

4.0 SUMMARY OF SITE INSPECTION AND SUBSURFACE INVESTIGATION

4.1 Surface Soil and Sediment Sampling Locations:

Composite samples of surface soils were collected from the upper foot of soil in two areas on site. The first composite sample (GR-S-1) was taken from the vacant lot south of the buildings from soil probe stations 1 through 12 (see Figure 4).

The second composite sample (GR-S-2) was taken from the tank area at stations 18 through 24. The soil samples were shipped to Groundwater Analytical Laboratory and analyzed for Total Petroleum Hydrocarbon Analysis (EPA Method 418.1-1R). Moderately high levels of contamination, 14,000 mg/kg and 7,400 mg/kg, were detected in samples GR-S-1 and GR-S-2, respectively. Soils in the southern open area (GR-S-1) were typically blackened, but no noticeable odor was detected, except at stations #10 and #11.

Much of the more volatile organics have apparently been removed over time by volatilization and biodegradation.

4.2 Surface Water Sampling Locations:

None.

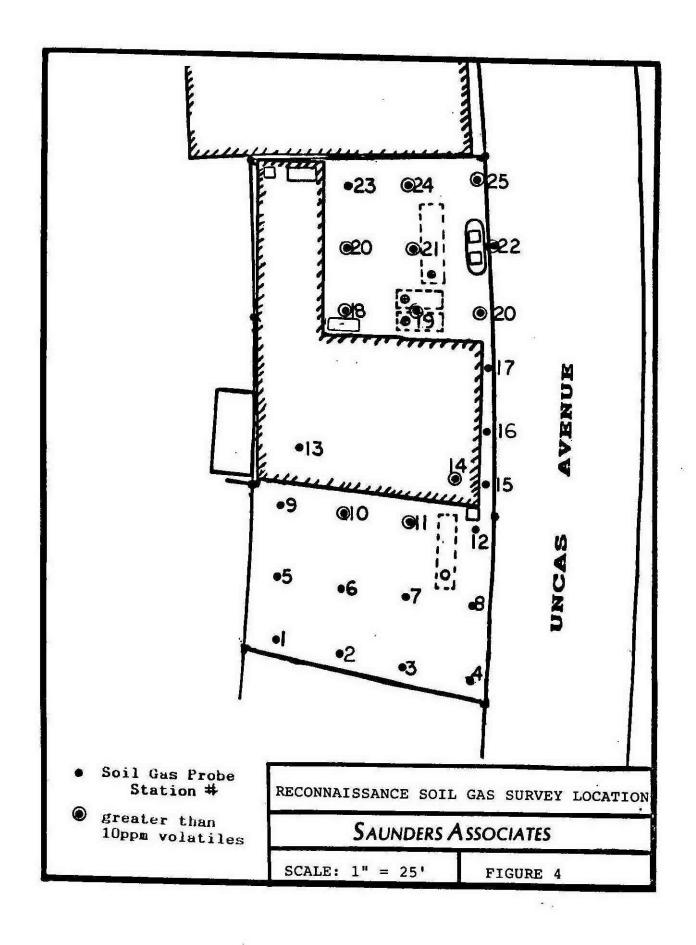
4.3 Soil Gas Testing:

Two soil gas surveys, one reconnaissance survey and one around-tank profiling survey, were conducted. After drilling through surface asphalt a slotted-probe was driven into the soil to appropriate depths. Gas was then pumped out of the probe and analyzed with a photoionization device (Photovac Tip 1). The instrument was calibrated to Benzene standard. The instrument measures total ionizationables present. See Appendix B for results.

1) Reconnaissance Survey (Figure 4):

At twenty-five stations probes were driven one foot below ground surface. At several stations deeper measurements were made. Elevated levels of volatile gas were detected at the following locations.

a. Station #10 -- elevated levels probably associated with solvent spill. An acetonelike smell was noted to a depth of 3 feet below ground surface.



- b. Station #11 -- elevated levels probably associated with kerosene spillage from drums in this area;
- c. Station #14 -- moderately high levels were noted next to hydraulic lift;
- d. Stations #18-25 -- elevated levels probably related to gasoline release(s) in area.

2) Tank Survey-Profiling with Depth:

In order to help delineate possible product releases around each tank, soil gas measurements were made at 2.5-foot intervals around the perimeter of each tank. High levels of volatile gases were detected at many of the stations around Tanks #1, #2, and #3. Volatile readings were especially high on the western end of Tanks #2 and #3 indicating possible leakage from these underground tanks.

4.4 Subsurface Soil and Groundwater Exploration:

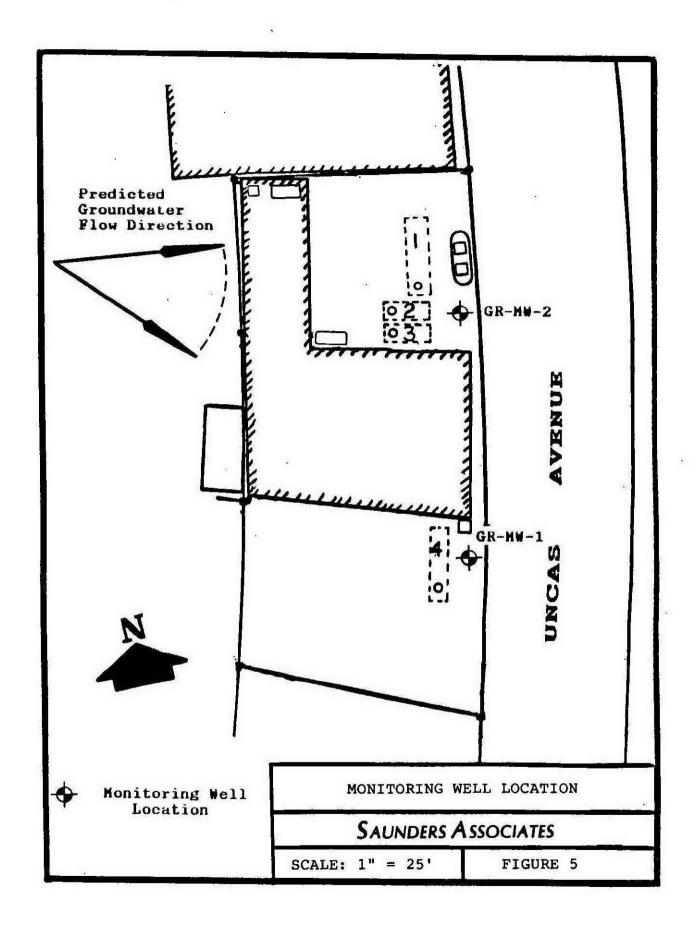
Boring locations and logs:

Figure 5 shows locations of both soil borings on site, GR-MW-1 and GR-MW-2. Borings were advanced with a mobile B-26 auger rig. Samples were collected at 5-foot intervals and analyzed for total volatiles with the Photoionization Detector. Logs of the borings are seen in Appendix A.

Monitoring well locations:

Two-inch PVC monitoring wells were installed in each of the above-mentioned bore holes. Each well contains a 10-foot slotted (.010 inch) PVC screen, placed so as to straddle the water table. Each well was backfilled with clean medium sand and sealed with bentonite. Wells were purged and samples were collected, refrigerated and shipped to Groundwater Analytical Laboratory in Buzzards Bay for volatile organic analysis (EPA Method 601-602).

Well GR-MW-2 contained 3 inches of floating product after stabilization.



4.5 Hydrogeological Interpretation:

Geology:

Bedrock of crystalline Paleozoic rocks is found approximately 1,000 feet below ground surface. Surface deposits consist of Martha's Vineyard Outwash (sand and gravel) overlying poorly stratified till deposited by Pleistocene glaciation. These deposits are permeable and do not support streams (Delaney, 1980). Tests at the Farm Neck well indicated transmissivity (measure of permeability) of 200,000 gallons per day per foot of drawdown.

Drilling on site penetrated predominantly fine-coarse grain sandy deposits. Some gravel intervals were encountered in bore hole GR-MW-2. Groundwater is found 15 to 16 feet below ground surface.

Groundwater Flow:

Regional groundwater flow is moving easterly toward Nantucket Sound. Local topography and surface water flow (Oak Bluffs Harbor, Farm Pond) may alter the flow direction locally.

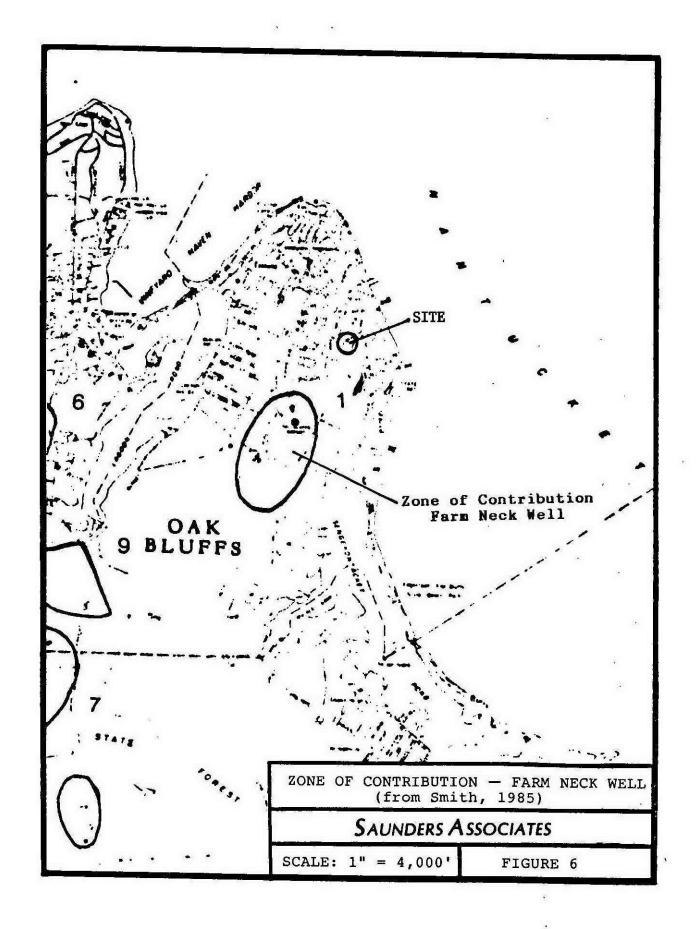
On-site and Other Drinking Water Supplies:

The site is supplied by Town water, and lies downgradient of the Farm Neck municipal well. Figure 6 shows the site's location outside of the predicted zone of contribution of that well.

4.6 Water Quality Laboratory Analyses:

Volatile organic analyses (EPA Method 601-602) of water samples from the two monitoring wells on site indicated contamination resulting from releases of gasoline. High levels of BTXE compounds (volatile compounds commonly found in gasoline), totalling 60,000 parts per billion (ppb), were found in monitoring well GR-MW-2.

Methyl Tertiary Butyl Ether (MTBE) was found in both monitoring wells. MTBE is an octane additive found in volumes of up to 11% in super unleaded gasoline. Since 1980 this compound has become increasingly used as an octane booster, since the government has phased out tertiary ethyl lead. MTBE was the only volatile organic compound detected in well GR-MW-1, and probably represents the edge of the gasoline plume emanating from the gasoline tank area. This compound is very soluble and moves readily in groundwater.



5.0 CONCLUSIONS

5.1 Persons Conducting the Site Inspection and Analyses:

Craig Saunders Hydrogeologist Saunders Associates

Groundwater Analytical 285 Main Street A3
Laboratory Buzzards Bay, MA 02532

5.2 Conclusions of the Inspections and Investigations including any Limitation Thereto:

The investigation has identified significant releases of oil, gasoline and possibly solvents into the soil and underlying groundwater at the Graves Texaco site. These releases have been documented by composite soil tests, soil gas analyses and water sampling.

Areas of soil contamination include:

- The open area south of the main building has been used for dumping waste oil in the past. Although very little volatile components (odor) is present in these soils, a composite sample of the upper foot of soil contains 14,000 ppm (1.4%) total petroleum hydrocarbons.
- Soil gas stations #10 and #11 next to the building showed evidence of more recent kerosene and solvent spillage.
- 3) Leakage around the hydraulic lift (#14) was indicated by moderately high levels of volatile gas in this area. However, this spill may be very localized.
- 4) High levels of volatiles are present in the soil around the gasoline tanks.

Water quality analyses indicate substantial releases of gasoline on site. Three inches of gasoline were observed on top of the water table in Well GR-MW-2. The age of tanks (greater than 40 years), the amount of product present on the water table and the high levels of volatile gases present outside of the tanks indicate probable leakage from one or more of the underground tanks.

Further investigation is needed to pinpoint the source of leakage and the extent of groundwater contamination.

REFERENCES

- Delaney, David F. (1980). Groundwater Hydrology of Martha's Vineyard, Massachusetts, U.S.G.S. Atlas HA-618.
- Oldale, R. N. (1969). Seismic Investigations on Cape Cod, Martha's Vineyard and Nantucket, Massachusetts, U.S.G.S. Professional Paper 650-B.
- Smith, Russell A. (1985). Public Drinking Water Resource Protection on Martha's Vineyard, Martha's Vineyard Commission, p. 62.

SERVICE CONSTRAINTS

- 1. Much of the information provided in this report is based upon personal interviews and research of all available documents, records and maps held by the appropriate government and private agencies. This is subject to the limitations of historical documentation, availability and accuracy of pertinent records, and the personal recollection of those persons contacted.
- 2. An initial site investigation took into account the natural and man-made features of the site including any unusual or suspect phenomenon. These factors combined with the site's geology, hydrology, topography and past and present land uses served as a basis for choosing a methodology and location for subsurface exploration, as well as groundwater and subsurface soil sampling. The subsurface data generated is meant as a representative overview of the site.
- 3. The location and analyses of soil, groundwater and surface water samples were based upon the same considerations listed in the above. The samples were analyzed for those parameters unique to the site as determined from the preceding site evaluation.

APPENDIX A Soil Logs

SOIL BORING LOG & MONITORING WELL SPECIFICATIONS

PROJECT: GRAVES TEXACO

BORING IDENTIFICATION: GR-MW-1

0r_1

Page 1

SOIL GAS	Log	Description	Well Completion
		sp sand; dark brown; fine-med.grain	
		<pre>sp sand; as above, black-stained; no odor</pre>	casing Schedule 40
0.1		<pre>sp sand; light-medium brown; fine- medium grain, minor silt, moderate sorting, moist</pre>	
0.1)
0.1		$\frac{\text{sp}}{\text{medium brown,}}$ specimes $\frac{\nabla}{\text{medium brothed}}$	PVC slotted screen 10-foot 010-inch slots clean medium
			sand pack
		<pre>sp sand; light brown; medium- coarse grain, saturated</pre>	24.0 feet
	0.1 0.1	0.1 0.1	Sp sand; dark brown; fine-med.grain sp sand; as above, black-stained; no odor sp sand; light-medium brown; fine- medium grain, minor silt, moderate sorting, moist sp sand; as above, becomes medium brown, well sorted sp sand; light brown; medium-

Remarks:

- 1) surface well housing
- 2) no odor throughout
- 3) samples off auger flights PID calibrated ppm benzene

Date: 2/6/89 Driller: J. Kurth

Drilling Hethod: Solid Auger Surface Bl. 26 ft. Depth GW 15'

SAUNDERS ASSOCIATES

P.O. BOX 2646 . VINEYARD HAVEN . MA 02566 . 617 663-1578

SOIL BORING LOG & GRAVES TEXACO PROJECT:_ Page 1 MONITORING WELL SPECIFICATIONS BORING IDENTIFICATION: GR-MW-2 Of 1 Depth SOIL GAS Log Description Well Completion (ft) .2 feet asphalt 2-inch PVC casing sand; medium brown, fine-coarse sp Schedule 40 grain, most, some gasoline odor bentonite seal_ sp light brown, fine-med. grain >1000 ppm sp sand; tan; fine-medium grain, well-sorted, strong gasoline odor 110 ppm 10 sp sand; as above; becomes light 11.5 feet brown 10-foot screen 75 ppm PVC .010-inch 15 slots; backfill-0 Ō. clean, medium gp gravelly sand; light brown, b. sand pack fine-very coarse grain, ŏ moderate sorting, gravel less 20 . than } inch; strong odor 21.5 feet D. 25 TOTAL DEPTH = 25.0'

Remarks:

- 1) flush surface well housing
- 2) strong gasoline odor over most of boring
- 3) samples off flights PID to ppm benzene

Date: 2/6/89 Driller: J. Kurth Drilling Method: Solid Auger Surface El.25 ft. Depth GW 16.0'

SAUNDERS ASSOCIATES

P.O. BOX 2546 • VINEYARD HAVEN • MA 02568 • 617 660-1578

APPENDIX B Soil Gas Data

SOIL VAPOR ANALYSES - DATA SHEET

Site Identification: GRAVES TEXACO

STAT10	N		DEPT	II H	FE.	ET		
	1	2	3	4	5	6	7	8
#1	0.1							* 5
#2	a.u							
#3	1.0	0.5						
#4	0.0							
#5	0.0							
#6	0.1	-						
#7	0.1							
#8	0.2							
#9	1.0							
# 1.0	185	22.5	15.5			-		
#11	34.1	6.7	9.3					
#12	0.8							
#13	2.1		3					
#14	150							

- 1) measurements made with Photovac Tip I photoionizer
- 2) readings in ppm as calibrated to isobutylene standard

SOIL VAPOR ANALYSES - DATA SHEET

Site Identification: GRAVES TEXACO

STATION	N		DEPT	H IN	FEE'	Γ		
**	1	2	3	4	5	6	7	8
#15	0.5							
#16	1.6							
#17	0.5							
#18	126		97.6					
#19	156							
#20	49							
#21	45.9							
#22	110		43.5		29.7			
#23	8.5							
#24	65.9							1 2 2 200 venee
#25	21.1	102	93.0		72.7		61.1	
			15					

- 1) measurements made with Photovac Tip I photoionizer
- 2) readings in ppm as calibrated to isobutylene standard

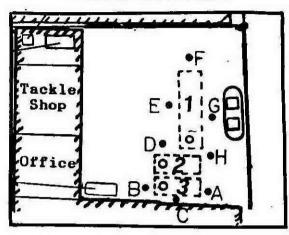
SOIL VAPOR ANALYSES - DATA SHRET

Site Identification:

Graves Texaco

Location of survey: surrounding tanks #1, #2 and #3

SOIL VAPOR STATION LOCATIONS



STATION		DEPTH	IN FEET		
	2.5	5	7.5	10	
A	11.5	9.4	6.5	4.6	PPM
В	112	94.5	28.8	32.5	
С	92.5	72.1	3.8	5.4	
D	31.3	18.6	13.6	16	
E	36.0	29.5	22.3	16.4	
F	63.0	35.5	24.3	24.5	
G	129	19.3	13.8	12.6	
Н	19.5	12.7	8.5	6.6	

- 1) measurements made with Photovac Tip I photoionizer
- 2) readings in ppm as calibrated to isobutylene standard to ppm benzene

SOIL VAPOR ANALYSES - DATA SHEET

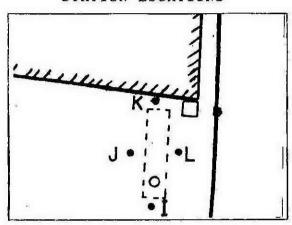
Site Identification:

Graves Texaco

Location of survey:

surrounding tank #4

SOIL VAPOR STATION LOCATIONS



STATION	20 20 20 20 20 20 20 20 20 20 20 20 20 2	DEPTH	IN FEET		
	2.5	5	7.5	10	
I	5.1	4.3	3.9	2.1	PPM
J	4.6	5.4	3.8	3.1	
k	13.6	8.71	3.8	2.4	
<u> </u>	1.7	1.9	1.2	0.8	
11 - 12 - 12 - 1					
					ř.

- 1) measurements made with Photovac Tip I photoionizer
- 2) readings in ppm as calibrated to isobutylene standard to ppm benzene

A P P R N D I X C Water Quality and Soil Analyses



EPA METHOD 418.1 Total Petroleum Hydrocarbons (IR)

Sample Designation:

Project Name/Number: Laboratory Number:

Date Analyzed: Sample Matrix: GR-8-1

Graves Texaco/0489

903506 02-08-89 Solid

PARAMETER CONCENTRATION DETECTION LIMIT (mg/Kg)

Total Petroleum Hydrocarbons 14,000 15

BDL = Below Detection Limit. "Trace" indicates probable presence below listed detection limit. Method Reference: Method 418.1 (Spectrophotometric, Infrared) - Petroleum Hydrocarbons, Total Recoverable, Methods for Chemical Analysis of Water and Wastes, US EPA EPA-600/4-79-020, Revised March 1983. Modified for solids.



EPA METHOD 418.1 Total Petroleum Hydrocarbons (IR)

Sample Designation:

Project Name/Number:

Laboratory Number: Date Analyzed: Sample Matrix: GR-8-2

Graves Texaco/0489

903507 02-08-89 Solid

PARAMETER CONCENTRATION DETECTION LIMIT (mg/Kg)

Total Petroleum Hydrocarbons 7,400 15

GROUNDWATER ANALYTICAL

EPA METHODS 601 and 602 Volatile Organics (GC/PID/ELCD)

Sample Designation:

GR-MW-1

Project Name/Number: Laboratory Number: Graves Texaco/0489

Laboratory Numbe Date Analyzed: Sample Matrix:

903901 02-09-89

rix: Water

PARAMETER	CONCENTRATION	DETECTION LIMIT
	(ug/L)	(ug/L)
Dichlorodifluoromethane	BDL	5
Vinyl Chloride	BDL	1
Chloromethane	BDL	1
Chloroethane	BDL	1
Bromomethane	BDL	5
Trichlorofluoromethane	BDL	1
1,1-Dichloroethene	BDL	1
Methylene Chloride	BDL	1
trans-1,2-Dichloroethene	BDL	1
Methyl tertiary Butyl Ether *	1,200	10
1,1-Dichloroethane	BDL	1
cis-1,2-Dichloroethene *	BDL	1
Chloroform	BDL	1
1,1,1-Trichloroethane	BDL	1
Carbon Tetrachloride	BDL	1
Benzene	BDL	1
1,2-Dichloroethane	BDL	1
Trichloroethene	BDL	1
1,2-Dichloropropane	BDL	1
Bromodichloromethane	BDL	1
2-Chloroethylvinyl Ether	BDL	1
trans-1,3-Dichloropropene	BDL	1
Toluene	BDL	1
cis-1,3-Dichloropropene	BDL	1
1,1,2-Trichloroethane	BDL	1
Tetrachloroethene	BDL	1
Dibromochloromethane	BDL	1
Chlorobenzene	BDL	1
Ethylbenzene	BDL	1
m+p Xylene *	BDL	1
o-Xylene *	BDL	1
Bromoform .	BDL	1
1,1,2,2-Tetrachloroethane	BDL	1
1,3-Dichlorobenzene	BDL	1
1,4-Dichlorobenzene	BDL	1
1,2-Dichlorobenzene	BDL	1

BDL = Below Detection Limit. "Trace" indicates probable presence below listed detection limit.

* Non-target compound. Method References: Method 601 - Purgeable Halocarbons and Method 602 - Purgeable Aromatics, 40 C.F.R. 136, Appendix A (1986).



EPA METHODS 601 and 602 Volatile Organics (GC/PID/ELCD)

Sample Designation:

GR-MW-2

Project Name/Number: Laboratory Number:

Graves Texaco/0489

Date Analyzed: Sample Matrix: 903902 02-09-89 Water

PARAMETER	CONCENTRATION	DETECTION LIMIT
	(ug/L)	(ug/L)
Dichlorodifluoromethane	BDL	500
Vinyl Chloride	BDL	100
Chloromethane	BDL	100
Chloroethane	BDL	100
Bromomethane	BDL	500
Trichlorofluoromethane	BDL	100
1,1-Dichloroethene	BDL	100
Methylene Chloride	BDL	100
trans-1,2-Dichloroethene	BDL	100
Methyl tertiary Butyl Ether *	20,000	1000
1,1-Dichloroethane	BDL	100
cis-1,2-Dichloroethene *	BDL	100
Chloroform	BDL	100
1,1,1-Trichloroethane	BDL	100
Carbon Tetrachloride	BDL	100
Benzene	16,000	100
1,2-Dichloroethane	trace	100
Trichloroethene	BDL	100
1,2-Dichloropropane	BDL	100
Bromodichloromethane	BDL	100
2-Chloroethylvinyl Ether	BDL	100
trans-1,3-Dichloropropene	BDL	100
Toluene	24,000	100
cis-1,3-Dichloropropene	BDL	100
1,1,2-Trichloroethane	BDL	100
Tetrachloroethene	BDL	100
Dibromochloromethane	BDL	100
Chlorobenzene	BDL	100
Ethylbenzene	2,900	100
m+p Xylene *	12,000	100
o-Xylene *	5,100	100
Bromoform	BDL	100
1,1,2,2-Tetrachloroethane	BDL	100
1,3-Dichlorobenzene	BDL	100
1,4-Dichlorobenzene	BDL	100
1,2-Dichlorobenzene	BDL	100

Sample dilution required to keep parameters within calibration. 8DL = Below Detection Limit. "Trace" indicates probable presence below listed detection limit. * Non-target compound. Method References: Method 601 - Purgeable Halocarbons and Method 602 - Purgeable Aromatics, 40 C.F.R. 136, Appendix A (1986).